

BILL SUMMARY
2nd Session of the 60th Legislature

Bill No.:	HB3392
Version:	Introduced
Request Number:	15761
Author:	Rep. Clinton
Date:	2/10/2026
Impact:	Up to \$220,000

Research Analysis

HB 3392, as introduced, defines *large load customer* to mean a customer or group of affiliated customers who:

- Are served by an electric utility subject to the Corporation Commission;
- Have a single-site or aggregate load with a maximum demand of fifty (50) megawatts or greater;
- Are primarily engaged in one or more of the following activities:
 - Operation of data centers, cloud computing facilities, server farms, or digital asset facilities;
 - Artificial intelligence, high-performance computing, or large-scale information processing;
 - Advanced manufacturing, industrial processing, or other operations requiring continuous or near continuous electric demand.

The definition for large load customer includes facilities under common control or ownership but excludes traditional residential, small commercial, or standard industrial customers who do not meet the demand thresholds.

This measure also directs the Corporation Commission to conduct a comprehensive study examining the current and projected impacts of large load customers on:

- Electric generation capacity, transmission, and distribution infrastructure;
- System reliability, resilience, and resource adequacy;
- Utility planning;
- Electricity rates;
- The need for new infrastructure attributed to large load customers and the assignment of costs.

This measure also requires the study to assess whether:

- Costs associated with serving large load customers are equitably and proportionally allocated;
- Existing rate structures, tariffs, contracts, or incentive arrangements result in cost shifting to customers not meeting the definition of large load customer;
- Infrastructure investments would have been necessary in the absence of large load customers;
- Current regulations adequately ensure that large load customers bear the full incremental cost attributable to their demand;
- Potential policy considerations protect ratepayers.

The findings of the Corporation Commission study shall be submitted as a report to the Senate Pro Tem and Speaker of the House no later than December 1, 2027.

Prepared By: Douglas Amos

Fiscal Analysis

HB 3392 requires the Oklahoma Corporation Commission (OCC) to conduct a study that examines the current and project impacts of large load customers on various specific entities. Upon review, the OCC believes that a conservation fiscal impact to conduct the study would be between Two Hundred Thousand (\$200,000.00) and Two Hundred Twenty Thousand (\$220,000.00) dollars. The bulk of this estimate stems from the likelihood to engage with an outside consultant due to the agency's limited expertise and resource constraints regarding the specifics of the study. The agency anticipates the need for a considerable amount of data to be collected and analyzed that exceeds the current capabilities of the Public Utility Division (PUD) within the agency. Therefore, as written, the fiscal impact to state budgetary resources of this measure is estimated to be up to \$220,000.

Prepared By: Jay St Clair, House Fiscal Staff

Other Considerations

None.